



ANNEX F

INVESTIGATION REPORT

Investigation Report of CEMS Exceedances	
Date	1 – 30 September 2024
Time	Continuous Monitoring throughout September 2024
Monitoring Location	Continuous Environmental Monitoring Systems (CEMS)
Parameter	Various emission parameters of the Centralised Air Pollution Control Unit (CAPCS), Cogeneration Units (CHPs), and Ammonia Stripping Plant (ASP).
Exceedance Description	<p>Continuous monitoring was carried out at the CAPCS, CHPs, and ASP throughout the reporting period using the CEMS. According to the EM&A Manual, an exceedance is considered if the emission concentration of the concerned pollutants is higher than the emission limits stated in Tables 2.2, 2.3, 2.4, and 2.5 of the EM&A Manual (Version F) for the CAPCS, CHPs, Standby Flare, and ASP respectively. The concentrations of the concerned air pollutants were monitored on-line by the CEMS. Exceedances of various emission parameters were recorded on the CEMS including:</p> <ul style="list-style-type: none"> • VOCs and Total Odour from CAPCS; • NO_x and HCl from CHP1; • NO_x from CHP2; • NO_x, SO₂, NH₃, and HCl from the ASP; <p>The Contractor has investigated the cause of the exceedances and identified that:</p> <ul style="list-style-type: none"> • The exceedances of VOCs and Total Odour from CAPCS remain under investigation by the Contractor and will be updated in the subsequent monthly EM&A report. • The exceedances of NO_x and HCl and from the CHPs; NO_x, SO₂, NH₃, and HCl from the ASP occurred due to system instability. • Regarding the NO_x and HCl exceedances from CHP1, the Contractor has identified that the exceedances may be attributed to the frequent stopping/ starting of the system. • Regarding the NO_x exceedances from CHP2, the Contractor has identified that the exceedances may be attributed to the frequent stopping/ starting of the system. • Regarding the SO₂ exceedances from the CHPs in previous monthly EM&A reports, SO₂ sampling and testing was completed by a third-party laboratory that showed lower SO₂ values than those reported by the CEMS. The lower values measured by the laboratory was attributed to methane gas interference. Based on this study, it was proposed to implement a correction factor in the CEMS to adjust for the methane gas interference. After review by MT and IEC, the correction factor was implemented on 17 May 2024.

Investigation Report of CEMS Exceedances	
	<ul style="list-style-type: none"> The various exceedances from the ASP can be attributed to the frequent starting and stopping of the system which has been causing unstable process conditions during operation.
Action Taken / Action to be Taken	The Contractor investigated the reason for the exceedances and arranged Remedial Works and Follow-up Actions (see below).
Remedial Works and Follow-up Actions	The Remedial Works and Follow-up Actions to be implemented by the Contractor to address the above exceedances (as well as updates on any exceedances from recent months) are detailed in the following table below.

Monitoring Location	Measures/ Actions to Address any Exceedances	Implementation Timeline & Status
Centralised Air Pollution Unit (CAPCS)	<ul style="list-style-type: none"> To address the exceedances for Total Odour (ou/Nm³) recorded in January 2024 – February 2024 and August 2024 – September 2024, the Contractor ordered a new H₂S / ORP sensor to replace the faulty one which was installed on 23 May 2024. The cleaning of the ventilation pumps was conducted in April 2024. 	<ul style="list-style-type: none"> The Contractor will implement fine-tuning measures and adjustment in the operation of the system in October 2024.
Cogeneration Unit 1 (CHP 1)	<ul style="list-style-type: none"> To address the ongoing NO_x exceedances recorded from October 2023 – September 2024, the Contractor ordered 3 new cylinder heads from the supplier to replace the old ones and improve performance which were installed in May 2024. To address the SO₂ exceedances recorded from October 2023 – June 2024 and August 2024, SO₂ sampling and testing was completed by a third-party laboratory that showed lower SO₂ values than those reported by the CEMS. The lower values measured by the laboratory was attributed to methane gas interference. Based on this study, it was proposed to implement a correction factor in the CEMS to adjust for the methane gas interference. After review by MT and IEC, the correction factor was implemented in May 2024. To address the HCl exceedances recorded from October 2023 – April 2024, July 2024, and September 2024, the Contractor implemented in May 2024 fine tuning measures such as reviewing the ignition temperature curve, spark plug condition check and adjusting the intake & exhaust valves on the cylinder to reduce the fluctuations in HCl emissions and keep within the permissible limit. A CHP expert from Europe visited the ORRC1 facility from 20-24 May to review the performance of the CHPs. The Contractor will receive additional advanced training from the manufacturer for 	<ul style="list-style-type: none"> The new cylinder heads were installed in May 2024, and further works are ongoing. The updated SO₂ correction factor was implemented on 17 May 2024. The fine-tuning measures were implemented during May 2024. The CHP expert visited in from 20-24 May 2024 and report submitted in June 2024; Contractor began reviewing the report in July 2024. A further tuning was carried out for the CHP on 12 August 2024. The Contractor will receive additional training in December 2024.

Monitoring Location	Measures/ Actions to Address any Exceedances	Implementation Timeline & Status
	<p>the operation and maintenance of the equipment.</p> <ul style="list-style-type: none"> The Contractor will continue additional maintenance works for the CHPs during the coming month. 	
<p>Cogeneration Unit 2 (CHP 2)</p>	<ul style="list-style-type: none"> To address the ongoing NO_x exceedances recorded from October 2023 – September 2024, fine tuning of CHP 2 such as reviewing the ignition temperature curve, spark plug condition check and adjusting the intake & exhaust valves on the cylinder was conducted to reduce the fluctuations in NO_x emissions and to keep within the permissible limit. To address the SO₂ exceedances recorded from October 2023 – April 2024, SO₂ sampling and testing was completed by a third-party laboratory that showed lower SO₂ values than those reported by the CEMS. The lower values measured by the laboratory was attributed to methane gas interference. Based on this study, it was proposed to implement a correction factor in the CEMS to adjust for the methane gas interference. After review by MT and IEC, the correction factor was implemented in May 2024. To address the HCl exceedances recorded from November 2023 and April 2024, the Contractor implemented fine tuning measures such as reviewing the ignition temperature curve, spark plug condition check and adjusting the intake & exhaust valves on the cylinder to reduce the fluctuations in HCl emissions and keep within the permissible limit. A CHP expert from Europe visited the ORRC1 facility in May 2024 to review the performance of the CHPs. The Contractor will receive additional advanced training from the manufacturer for the operation and maintenance of the equipment. The Contractor will continue additional maintenance works for the CHPs during the coming month. 	<ul style="list-style-type: none"> The fine-tuning measures were implemented in May 2024, and further works are ongoing. The updated SO₂ correction factor was implemented on 17 May 2024. The CHP expert visited in from 20-24 May 2024 and report submitted in June 2024; Contractor began reviewing the report in July 2024. A further tuning was carried out for the CHP on 12 August 2024. The Contractor is waiting for parts delivery to conduct remedial works and will also receive additional training in December 2024.
<p>Cogeneration Unit 3 (CHP 3)</p>	<ul style="list-style-type: none"> To address the ongoing NO_x exceedances, fine tuning measures of CHP 3 were implemented such as reviewing the ignition temperature curve, spark plug condition check and adjusting the intake & exhaust valves on the cylinder is being conducted to reduce the fluctuations in NO_x emissions and to keep within the permissible limit. To address the SO₂ exceedances recorded from October 2023 – April 2024, SO₂ sampling and testing was completed by a third-party laboratory that showed lower SO₂ values than those reported by the CEMS. The lower values measured by the laboratory was attributed to methane gas interference. Based 	<ul style="list-style-type: none"> The fine-tuning measures were implemented in May 2024, and further works are ongoing. The updated SO₂ correction factor was implemented on 17 May 2024. The CHP expert visited in from 20-24 May 2024 and report submitted in June 2024; Contractor began reviewing the report in July 2024.

Monitoring Location	Measures/ Actions to Address any Exceedances	Implementation Timeline & Status
	<p>on this study, it was proposed to implement a correction factor in the CEMS to adjust for the methane gas interference. After review by MT and IEC, the correction factor was implemented in May 2024.</p> <ul style="list-style-type: none"> • A CHP expert from Europe visited the ORRC1 facility in May 2024 to review the performance of the CHPs. • The Contractor will receive additional advanced training from the manufacturer for the operation and maintenance of the equipment. • CHP 3 was not operated from August 2024 – September 2024 and had no exceedances for these months. • The Contractor will continue additional maintenance works for the CHPs during the coming month. 	<ul style="list-style-type: none"> • A further tuning was carried out for the CHP on 12 August 2024. • The Contractor is waiting for parts delivery to conduct remedial works and will also receive additional training in December 2024.
<p>Ammonia Stripping Plant (ASP)</p>	<ul style="list-style-type: none"> • To address the ongoing NO_x exceedances recorded from October 2023 – September 2024, the Contractor conducted an overhaul of the ASP and arranged for a visit by the supplier to improve the reliability and performance of the system. • To address the ongoing SO₂ exceedances recorded from October 2023 – September 2024, SO₂ sampling and testing was completed by a third-party laboratory that showed lower SO₂ values than those reported by the CEMS. The lower values measured by the laboratory was attributed to methane gas interference. Based on this study, it was proposed to implement a correction factor in the CEMS to adjust for the methane gas interference. After MT/ IEC review, correction factor was implemented in May 2024. • To address the ongoing NH₃ exceedances recorded from October 2023 – September 2024, the Contractor conducted an overhaul of the ASP and arranged for a visit by the supplier. • To address the HCl exceedances recorded from October 2023 – May 2024 and August 2024 – September 2024, the Contractor conducted an overhaul of the ASP and arranged for a visit by the supplier. • To address the ongoing exceedances and loss of control of the louvres for the Thermal Combustion Unit (TCU), the Contractor has approached the Supplier to remedy the situation and is exploring options in the interim to control the system until the automatic situation is rectified in October 2024. 	<ul style="list-style-type: none"> • The overhaul of the ASP was completed 6 May 2024. • The supplier could not visit in June 2024 as planned and will be rescheduled. • The updated SO₂ correction factor was implemented on 17 May 2024. • The automatic situation of the TCU louvres will be rectified by October 2024. • The Contractor is communicating with the supplier and will arrange the visit with the supplier to inspect the ASP at their earliest convenience.

Prepared by: Alex Khawaja Waheed, MT Representative

Date: 10 October 2024

Investigation Report of Environmental Non-Compliance

Date	19 August 2024
Time	4:10 pm
Location	Waste storage area of the main building (Detailed location and photo shown on the marked drawing Figure 3 – Site Layout attached as Appendix A)
Weather	Light rain
Non-Compliance #2	Waste storage area was suspected not operating under negative pressure as doors were broken
Relevant Requirement	EP Condition 4.2: <i>The main buildings (including waste reception and pre-treatment area, temporary storage area for shredded materials and dewatering process area, composting area and storage area) and wastewater treatment area, as shown in Figure 3, shall be operated under negative pressure to avoid escape of odour. Air in these areas shall pass through the centralized air pollution control unit for treatment before discharge.</i> General Conditions (epd.gov.hk)
Incident Description	During the August 2024 monthly site audit by the Monitoring Team (MT) and Independent Environmental Checker (IEC) together with the Contractor, both internal and external doors for keeping negative pressure of the waste storage area were found to be broken. The waste storage area was opened and suspected not operating under negative pressure. Odour was observed around the area.
Information provided by the Contractor	The following details are provided by the Contractor: a) Bay #2 external door is in place and repair work is in progress; Bay #2 internal door replacement commenced on 19 August 2024; Bay #3 external door fell down on 13 August 2024; Bay #3 internal door was taken down on 22 August 2024 and repair work is ongoing. b) At the time of the broken doors, the waste inputs were within the design capacity of the waste storage area. c) The doors were being used properly. d) The mechanical ventilation system for keeping the negative pressure inside the waste storage area was in operation during and after the incident.

	<p>e) In accordance with the EM&A Manual, an ad-hoc independent odour patrol was arranged on 15 August 2024 to confirm the findings. Results of odour patrol with Levels 2 and 3 for Action and Limit Levels respectively during first round and second round in the morning and afternoon sessions by 2 panellists are summarised below:</p> <table border="1" data-bbox="496 422 1333 699"> <thead> <tr> <th>Location No.</th> <th>Location Description</th> <th>Panellist</th> <th>Odour Intensity (first round - AM)</th> <th>Odour Intensity (second round - PM)</th> </tr> </thead> <tbody> <tr> <td rowspan="2">1</td> <td rowspan="2">Tipping Hall</td> <td>1</td> <td>2</td> <td>0</td> </tr> <tr> <td>2</td> <td>2</td> <td>0</td> </tr> <tr> <td rowspan="2">2</td> <td rowspan="2">Tipping Hall</td> <td>1</td> <td>3</td> <td>2</td> </tr> <tr> <td>2</td> <td>2</td> <td>2</td> </tr> <tr> <td rowspan="2">3</td> <td rowspan="2">Biogas Tank Valve</td> <td>1</td> <td>2</td> <td>1</td> </tr> <tr> <td>2</td> <td>2</td> <td>1</td> </tr> </tbody> </table>	Location No.	Location Description	Panellist	Odour Intensity (first round - AM)	Odour Intensity (second round - PM)	1	Tipping Hall	1	2	0	2	2	0	2	Tipping Hall	1	3	2	2	2	2	3	Biogas Tank Valve	1	2	1	2	2	1
Location No.	Location Description	Panellist	Odour Intensity (first round - AM)	Odour Intensity (second round - PM)																										
1	Tipping Hall	1	2	0																										
		2	2	0																										
2	Tipping Hall	1	3	2																										
		2	2	2																										
3	Biogas Tank Valve	1	2	1																										
		2	2	1																										
<p>Review reasons and implications of non-compliance</p>	<p>As advised by the Contractor, the doors were being used properly and the waste inputs were within the design capacity. The reason of broken doors is unknown.</p> <p>With both internal and external doors of the waste storage area broken, odour was observed around the area during the site audit on 19 August 2024. It is also possible these broken doors were the underlying reason for the odour exceedances recorded during the ad-hoc independent odour patrol conducted on 15 August 2024.</p>																													
<p>Action Taken / Action to be Taken</p>	<ol style="list-style-type: none"> 1. The doors are being repaired by the Contractor. 2. The Contractor hung up canvas on the front roller shutter position to minimise odour spreading. 3. The Contractor is also using masking agent at the outer roller shutter to mitigate the odour. 4. The rear roller shutter doors will remain closed unless unloading waste to mitigate migration of odour. 																													
<p>Remedial Works and Follow-up Actions</p>	<ol style="list-style-type: none"> 1. The Contractor is requested to implement the above-listed actions and provide documentary evidence including photos. 2. The Contractor is requested to advise the target repairing completion date and report the progress of the door repairing before completion. 3. The Contractor is suggested to propose and implement a maintenance plan to check the doors regularly to avoid malfunction or broken in future. 4. The MT will follow-up with the Contractor on the actions and remedial works accordingly. 5. Upon completion of repairing, the Contractor is requested to provide documentary evidence including photos to demonstrate that the waste storage area is operated under negative pressure. And odour monitoring should be carried out to demonstrate compliance. 																													

6. As advised by the Contractor on 5 September 2024, the inner doors of both Bay #2 and Bay #3 had been repaired, with photos as below:



7. As advised by the Contractor on 12 September 2024, all remaining maintenance work (including all exterior door replacements) is expected to be completed within October 2024.

Prepared by: Alex Khawaja Waheed, MT Representative

Date 25 September 2024

Appendix A

Project Layout

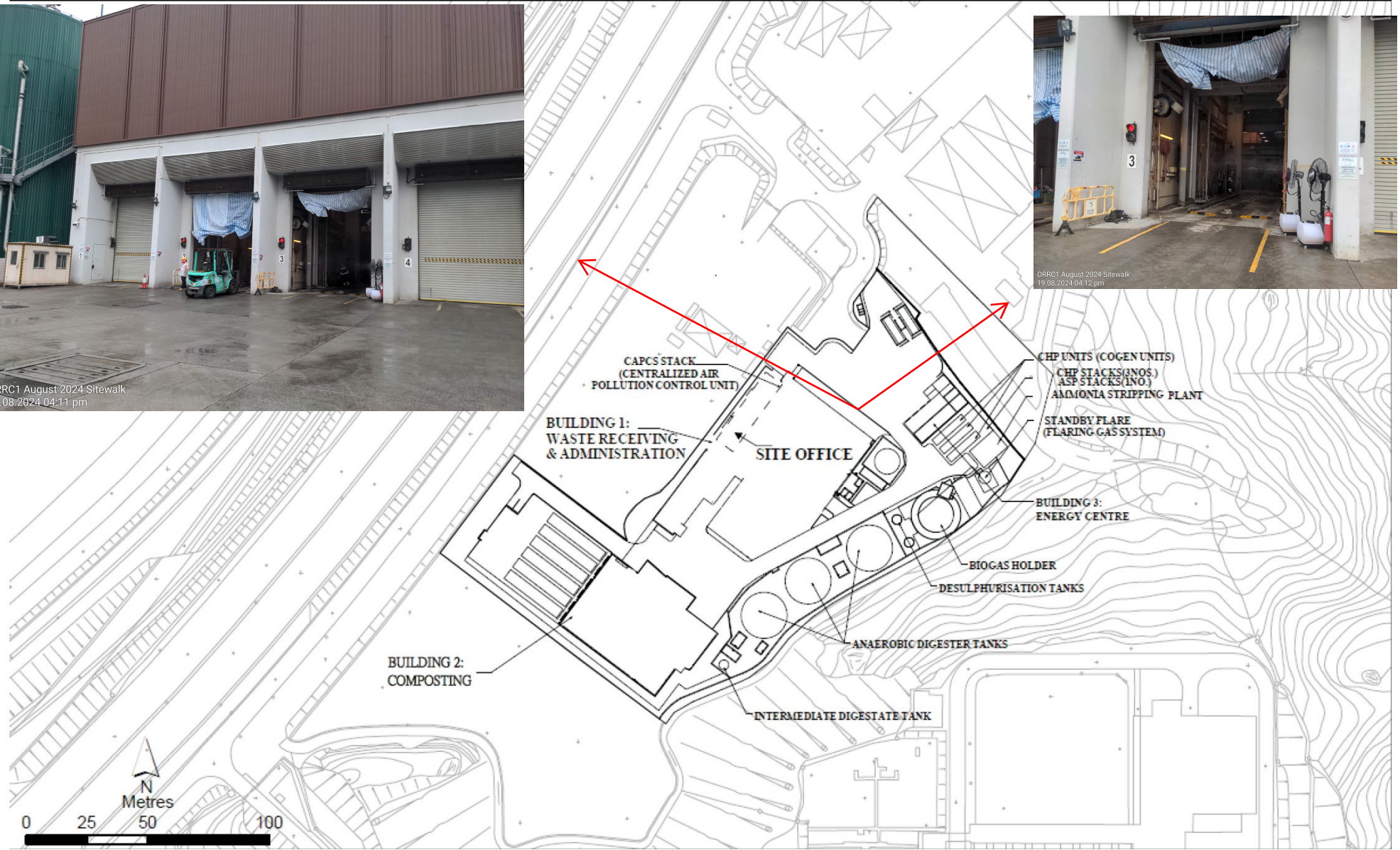


Figure 3 - Site Layout

圖 3 - 工地設計

Environmental Permit No.: EP-395/2010/C



環境許可證編號：EP-395/2010/C



Investigation Report of Environmental Non-Compliance

Date	19 August 2024
Time	4:20 pm
Location	Temporary chemical storage area near eastern exterior wall of Main Building of the Site (Detailed location and photo shown on the marked drawing Figure 3 - Site Layout attached as Appendix A)
Weather	Light rain
Non-Compliance #1	Suspected Chemical Spillage
Relevant Requirements	<p>Chemicals and Chemical Wastes Handling & Storage (EM&A Manual July 2019 – Revision F: Appendix A – Implementation Schedule of Mitigation Measures, EM&A Log Ref 5.22-5.25 (pg. 22-25), attached as Appendix B).</p> <p>In particular, Section 5.22 (i) First bullet: <i>“chemicals and chemical wastes should only be stored in suitable containers in purpose-built area.”</i></p> <p>Fifth bullet: <i>“Storage containers should be checked at regular intervals for their structural integrity and to ensure that the caps or fill points are tightly closed.”</i></p>
Incident Description	During the August 2024 monthly site audit by the Monitoring Team (MT) and Independent Environmental Checker (IEC) together with the Contractor, orange/ brown-coloured stains were observed on the ground and exterior wall of the Main Building. Various chemicals (i.e. FeCl ₃ and H ₂ SO ₄) in containers were observed. Some containments were found overflow to surroundings.
Information provided by the Contractor	<ol style="list-style-type: none"> 1. Various chemicals (i.e. FeCl₃ and H₂SO₄) in containers were observed, and the Contractor informed MT and IEC that these chemicals were temporarily stored in the area, with pumping system feeding into the wastewater system, as there was insufficient space to store the chemicals indoors. 2. The following details are provided by the Contractor: <ol style="list-style-type: none"> a) The surface channel will pass through the petrol interceptor. If any chemical/ oil flows to the drain, the chemical/ oil can be collected by the petrol interceptor. b) Although the petrol interceptor is not designed for this specific purpose, it can be isolated and serves as a buffer tank in case of any chemical spillage. c) The Intermediate Bulk Containers (IBCs) (1000 L capacity) are placed on drip trays, which have an approximate storage capacity of 265 L, more than 20% of the total IBC volume. d) The Contractor observed that the drip trays contained rainwater and mixed with a small amount of unknown material. The Contractor collected those from the tray and

	<p>handled as chemical waste accordingly. The Contractor confirmed that no chemical spill was observed outside the drip trays on the day of inspection in August.</p> <p>e) The Operation Team inspects the chemical storage area once per week.</p>
<p>Review reasons and implications of non-compliance</p>	<p>Chemicals were stored temporarily outside the purpose-built area due to insufficient space.</p> <p>The chemicals were all observed marked with chemical labels and secondary containment, however it was noted that due to the heavy rain, the secondary containments were overflowing onto the ground surface and the front drain. The orange/ brown-coloured staining was suspected to be caused by the iron-containing chemicals (FeCl₃) and/ or low pH due to the acid (H₂SO₄).</p> <p>Caps of the chemical tanks were not closed. Overflow occurred during heavy rain.</p>
<p>Action Taken / Action to be Taken</p>	<ol style="list-style-type: none"> 1. The Contractor will increase inspection frequency, especially when there is heavy rain and when there is rainstorm warning from HKO. 2. The Contractor will use vacuum truck to collect the contaminated water inside the petrol interceptor if required. 3. The Contractor will collect any chemicals and liquids from the from the drip trays and handle them as chemical waste.

<p>Remedial Works and Follow-up Actions</p>	<ol style="list-style-type: none">1. The Contractor is requested to implement the above-listed actions and provide documentary evidence including photos.2. The Contractor is recommended to clean up the chemical spillage area in accordance with EM&A Manual Section 5.22 (i) (Chemical Handling and Storage) and Section 5.22(ii) (Chemical Spillage Response Plan).3. In accordance with EM&A Sections 5.23 and 5.24, Site Manager of Contractor should prepare an incident report, and Contractor should inform EPD immediately as per EM&A Section 5.25.4. The Contractor is recommended to consider moving the stored chemicals to proper indoor area, or at least to immediately provide further secondary containment, bunding protection to the stormwater drainage system, and covering from rainfall (e.g. temporary structure) in the interim.5. MT will follow-up with the Contractor on the actions and remedial works accordingly.6. As advised by the Contractor on 12 September 2024, all chemicals previously stored outdoors for wastewater treatment have been removed, with photos as below: <div data-bbox="594 930 1414 1377"></div> <div data-bbox="594 1409 1344 1913"></div>
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OSCAR Bioenergy Joint Venture

EP/SP/61/10 – Organic Resources Recovery Centre Phase 1

Prepared by: Alex Khawaja Waheed, MT Representative

Date 23 September 2024

Appendix A

Project Layout



ORRC1 August 2024 Sitewalk
19.08.2024 04:20 pm

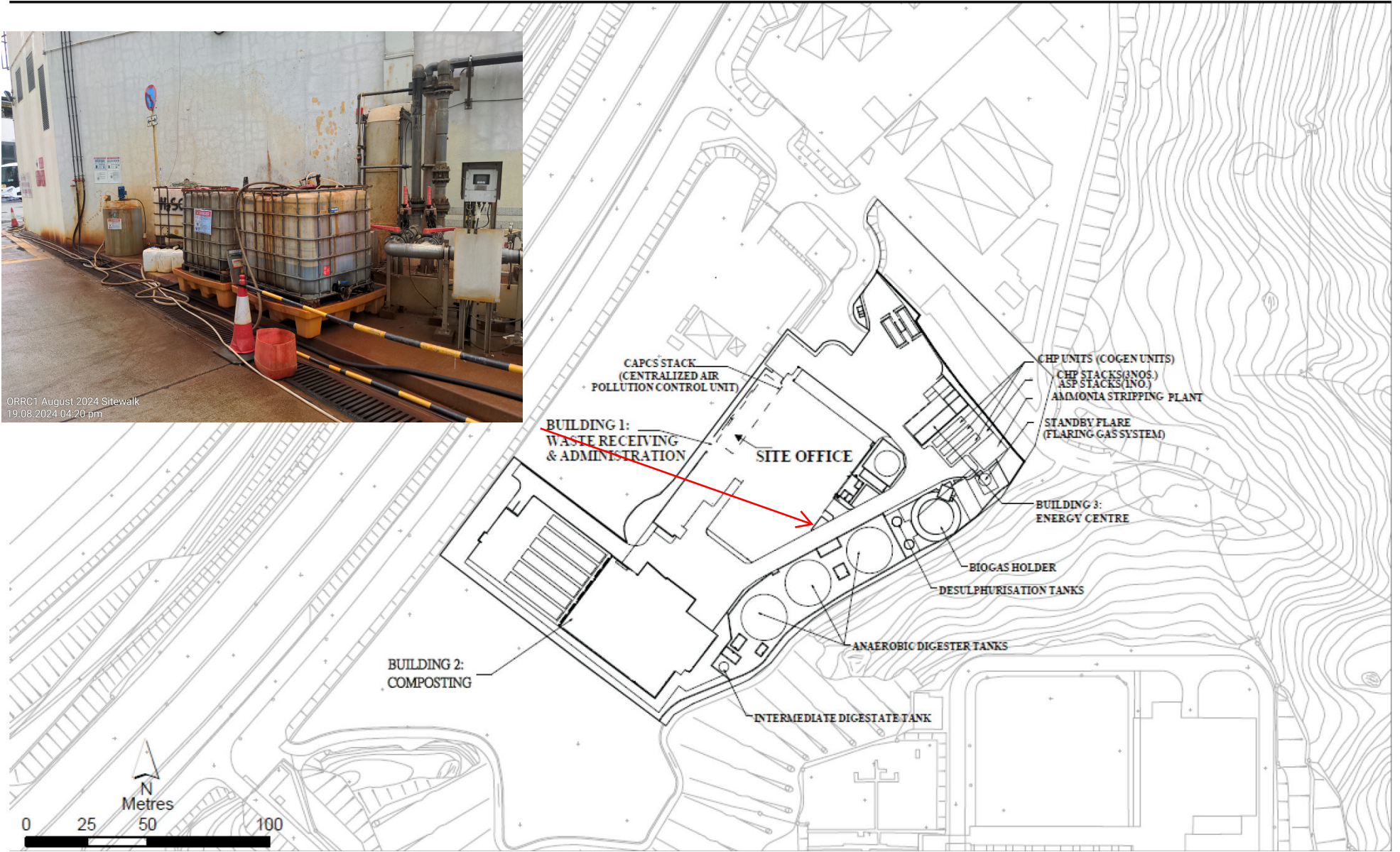


Figure 3 - Site Layout

圖 3 - 工地設計

Environmental Permit No.: EP-395/2010/C

環境許可證編號：EP-395/2010/C



Appendix B

Implementation Schedule of Mitigation Measures

EIA Ref	EM&A Log Ref.	Environmental Protection Measures*	Location /Duration of measures/ Timing of completion of measures	Implementation Agent	Implementation Stages**				Relevant Legislation and Guidelines
					Des	C	O	Dec	
		handling and disposal procedures for chemical wastes are discussed in the following paragraphs.							
6.66	5.22 (i)	<p><u>Chemicals and Chemical Wastes Handling & Storage</u></p> <ul style="list-style-type: none"> ● Chemicals and chemical wastes should only be stored in suitable containers in purpose-built areas. ● The storage of chemical wastes should comply with the requirements of the Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes. ● The storage areas for chemicals and chemical wastes should have an impermeable floor or surface. The impermeable floor / surface should possess the following properties: <ul style="list-style-type: none"> - Not liable to chemically react with the materials and their containers to be stored. - Able to withstand normal loading and physical damage caused by container handling - The integrity and condition of the impermeable floor or surface should be inspected at regular intervals to ensure that it is satisfactorily maintained ● For liquid chemicals and chemical wastes storage, the storage area should be bonded to contain at least 110% of the storage capacity of the largest containers or 20% of the total quantity of the chemicals/chemical wastes stored, whichever is the greater. ● Storage container should be checked at regular intervals for their structural integrity and to ensure 	Whole Site / During Operation Period	OWTF Operator			√		

EIA Ref	EM&A Log Ref.	Environmental Protection Measures*	Location /Duration of measures/ Timing of completion of measures	Implementation Agent	Implementation Stages**				Relevant Legislation and Guidelines
					Des	C	O	Dec	
		<p>that the caps or fill points are tightly closed.</p> <ul style="list-style-type: none"> ● Chemical handling should be conducted by trained workers under supervision. 							
6.66	5.22 (ii)	<p><u>Chemicals and Chemical Wastes Spillage Response</u></p> <p>A Chemicals and / or Chemical Wastes Spillage Response Plan should be prepared by the operator to document in detail the appropriate response procedures for chemicals or chemical wastes spillage incidents. General procedures to be undertaken in case of chemicals / chemical waste spillages are presented below</p> <ul style="list-style-type: none"> ● <u>Training</u> Training on spill response actions should be given to relevant staff. The training should cover the followings: <ul style="list-style-type: none"> - Tools & resources to handle spillage, e.g. locations of spill handling equipment; - General methods to deal with spillage; and - Procedures for emergency drills in the event of spills. ● <u>Communication</u> Establish communication channel with Fire Services Department (FSD) and EPD to report the spillage incident so that necessary assistance from relevant department could be quickly sought. ● <u>Response Procedures</u> Any spillage within OWTF site should be reported to the Site Manager. 	Whole Site / During Operation Period	OWTF Operator			√		

EIA Ref	EM&A Log Ref.	Environmental Protection Measures*	Location /Duration of measures/ Timing of completion of measures	Implementation Agent	Implementation Stages**				Relevant Legislation and Guidelines
					Des	C	O	Dec	
		<p>Site Manager shall attend to the spillage and initiate any appropriate actions needed to confine and clean up the spillage. The response procedures should include the followings:</p> <ul style="list-style-type: none"> - Identify and isolate the source of spillage as soon as possible; - Contain the spillage and avoid infiltration into soil / groundwater and discharge to storm water channels (in case the spillage occurs at locations out of the designated storage areas); - Remove the spillage; the removal method / procedures documented in the Material Safety Data Sheet (MSDS) of the chemicals spilled should be observed; - Clean up the contaminated area (in case the spillage occurs at locations out of the designated storage areas); and - The waste arising from the cleanup operation should be considered as chemical wastes. 							
6.67 – 6.69	5.23-5.25	<p><u>Incident Record</u></p> <ul style="list-style-type: none"> ● After any spillage, an incident report should be prepared by the Site Manager. The incident report should contain details of the incident including the cause of the incident, the material spilled and estimated spillage amount, and also the response actions undertaken. The incident record should be kept carefully and able to be retrieved when necessary. ● The incident report should provide sufficient details for the evaluation of any environmental impacts due 	Whole Site/ During Operation Period	OWTF Operator			√		

EIA Ref	EM&A Log Ref.	Environmental Protection Measures*	Location /Duration of measures/ Timing of completion of measures	Implementation Agent	Implementation Stages**				Relevant Legislation and Guidelines
					Des	C	O	Dec	
		<p>to the spillage and assessment of the effectiveness of measures taken.</p> <ul style="list-style-type: none"> ● In case any spillage or accidents results in significant land contamination, EPD should be informed immediately and the Project operator should be responsible for the cleanup of the affected area. The responses procedures described in Sections 6.65 - 6.66 of the EIA Report should be followed accordingly together with the land contamination assessment and remediation guidelines stipulated in the <i>Guidance Manual for Use of Risk-based Remediation Goals for Contaminated Land Management</i> and the <i>Guidance Note for Contaminated Land Assessment and Remediation</i>. 							